



New Transmission Projects, Public Acceptance and New Technologies

Progress Report

**TORINO, ITALY
MARCH 11 - 13, 2013**

**Peter Tóth
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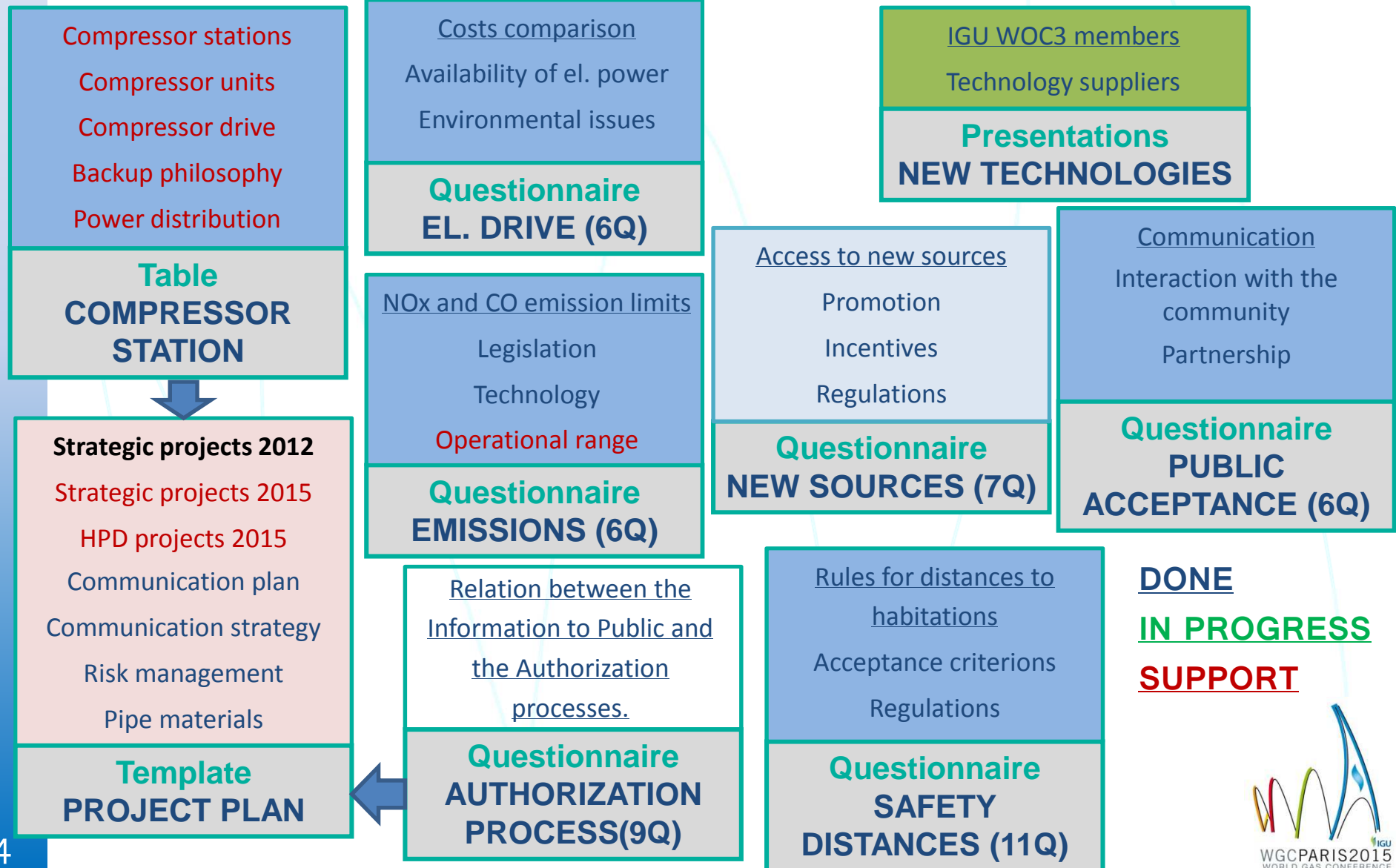
CURRENT STATE OF THE OVERAL PROGRESS - as of 12th March 2014

- 1 | OPTIMIZED SUBJECTS / DONE
- 2 | GATHERING INFORMATION FROM THE PRIMARY SOURCES / ALMOST DONE
- 3 | FINAL REPORT CONTENT / ALMOST DONE
- 4 | FINAL REPORT CONTRIBUTIONS / AGREED, IN PROGRESS
- 5 | FINAL REPORT: ABSTRACT, CONCLUSIONS AND RECOMMENDATIONS
(five sentences)

1 | OPTIMIZED SUBJECTS - as of 3rd October 2013

A	TRANSMISSION PROJECTS	Ansgar BRAUER
B	COMPRESSION PROCESS	Peter TÓTH
C	TARIFFS AND REGULATIONS	Mark RAND
D	PUBLIC ACCEPTANCE	François CROCOMBETTE
E	NEW TECHNOLOGIES	Alessandro MORETTI
S	SPECIAL CHAPTERS	Peter TÓTH

2 | QUESTIONNAIRES - as of 12th March 2014



2 | PROJECT PLANS - as of 12th March 2014

1. Trans Adriatic Pipeline (TAP)
2. Capacity Expansion Ellund-Egtved
3. SK-HU Interconnector DN800
4. GAZELLE project
5. Connection to Oberkappel
6. Poland-Czech Republic Interconnection within the North-South Corridor (STORK II)
7. Moravia
8. Bidirectional Austrian Czech Interconnection (BACI)
9. Eastern Transmission Pipeline
10. Eridan
11. Nord Stream
12. South Stream
13. SP AusNet

Chap. 2 Strategic Transmission Infrastructure projects (Ansgar Brauer)

2.1 Overview of main gas supply corridors

- ✓ Europe (Ansgar Brauer)
 - Middle East (Algeria)
- ✓ North America (Mark Rand)
 - South America (Carlos Sergio Mazzei, Yenitza Malavé)
 - Australia (Deepank Gupta)
 - Africa (Vladimir Bychkov)
- ✓ Asia / China (Takafumi Aoki)
 - Asia (Vladimir Bychkov)

Structure: **Main gas corridors** (to include the impact of new conventional and unconventional sources on gas the transmission infrastructure development)

Detailed description of the selected projects (to include the promotion plans and the incentives for specific projects if applicable)

2.2 Challenges and chosen solutions (based on Overview)

2.3 Conclusions and Recommendations (based on Overview)

Chap. 3 Improvements of the Gas Compression Technology and the Performance Optimization (Peter Toth)

3.1 Efficiency of the gas compressors (Peter Toth)

3.2 Increasing of the operational flexibility of the compressor units (Peter Toth)

- ✓ Tandem compressor with variable inlet guide vanes (Peter Toth)

3.3 Compressor drives (Peter Toth)

- Gas turbine drive (Peter Toth)
 - Legislation requirements (Peter Toth)
 - ✓ Technologies used to reduce CO and NOx emission (Technology suppliers)
 - Efficiency of the gas turbines (Peter Toth)
- Electric drive (Henrik Rosenberg)
 - Smart Grid conditions / restrictions (Henrik Rosenberg)
 - Comparison of the electric drive vs. gas turbine drive (Henrik Rosenberg)

3.4 Distribution of the total power to the particular units in CS (Peter Toth)

3.5 Backup philosophy (Peter Toth)

- ✓ 3.6 Optimum distance between compressor station (Ansgar Brauer)

- ✓ 3.7 Optimization of the required compressor fleet (Peter Toth)

- ✓ 3.8 Hydraulics simulations of the gas transmission as a reliable tool for the performance optimization (Peter Toth)

3.9 Conclusions and Recommendations

4 | FINAL REPORT - as of 12th March 2014

Chap. 4 Tariffs and regulations; a comparison & update (Mark Rand)

Chap. 5 Public Acceptance of Technology and Technical Constructions (François CROCOMBETTE)

- ✓ 5.1 Who are the key public actors? (François CROCOMBETTE)
- ✓ 5.2 Main impacts of gas transmission infrastructure (François CROCOMBETTE)
 - ✓ Construction phase (François CROCOMBETTE)
 - ✓ Operation (François CROCOMBETTE)
 - ✓ Reduction of the environmental impacts (François CROCOMBETTE)
 - ✓ Public perception by the different stakeholders (François CROCOMBETTE)
 - ✓ Environmental and social impact assessment (Ansgar Brauer)
 - ✓ Social and environmental investment (Ansgar Brauer)

5.3 Stakeholder management (Carlos Sergio Mazzei)

5.4 Effective communication with the public (Peter Toth)

5.5 Internal processes of companies for the communication with the public (Peter Toth)

- Regulations on communication with the public
- Interaction with the community around technological facilities

5.6 Mitigation during and after technology construction (Martin Slabý)

5.7 Conclusions and Recommendations (based on results)

Chap. 6 New technologies (Alessandro MORETTI)

6.1 Technologies in the area of Safety and Reliability:

- In line inspection (Ol'ga Cherkashina, Jury Dergausov)
- Inspection for long deep-water pipelines (Ol'ga Cherkashina, Jury Dergausov)
- Welding inspection technologies (Ol'ga Cherkashina, Jury Dergausov)
- Leak detection (Ol'ga Cherkashina, Jury Dergausov)
- Flow meters (Takafumi Aoki)
- Gas treatment plants (???)

6.2 Technologies in the area of Environmental Footprint Reduction:

- ✓ Technologies used to reduce CO and NOx emission (Technology suppliers)
- Reduction of the methane emissions (Vladimír Potočný)
- Treatment of exhaust gases (???)

6.3 Technologies in the area of Pipelines / Compression process:

- Subsea applications of the compressor stations (Vladimír Bychkov)
- Pipe materials (Sinobu Kawaguchi, Technology suppliers)
- Welding technologies (Woosik Kim)
- ✓ Hot taps (Ian Fordyce)
- ✓ Cold shells (Vladimír Potočný)
- Coatings (current state Ian Fordyce + Ansgar Brauer+ Vladimír Potočný)

6.4 Conclusions and Recommendations

Chap. 7 Construction of Pipelines in Areas of High Population Density (Peter Toth)

7.1 Safety distances and guidelines (Peter Toth)

- **Source:** Questionnaire / Safety distances

7.2 Common practice and special requirements (Peter Toth)

- **Source:** Questionnaire / Safety distances

7.3 Technology of construction – Case studies:

- ✓ Korea (Sung Baek Hong)
- **Japan (Shinobu Kawaguchi)**

Chap. 8 Alternative Utilization of Pipelines (Alessandro MORETTI)

- ✓ Hydraulic simulations of the CO₂ transportation (Andrzej Osiadacz)
- **Technical challenges of the CO₂ pipeline transportation (Carlo Spinelli / ENI)**

Chap. 9 Conclusions and Recommendations (All SG members)

Chap. 10 Appendices – Application of the New Technologies (Authors)

Summary of the technical presentations in the area of new technologies presented during our meetings by our members and technology suppliers.

Chap. 11 Appendices – Project plans

List of the Project plans.

ACTION POINTS - as of 12th March 2014

1. Appointed SG1&3 members will send their contributions to subject owners by **end of April 2014 at the latest.**
2. The **subject owners** will put together particular chapters by the **end of May 2014.**
3. **The second draft of the Final Report will be send to SG1&3 members** by the **15th June 2014.** (Peter Toth)
4. All SG1&3 members will prepare five (at least) sentences for the **ABSTRACT, CONCLUSION AND RECOMMENDATIONS** and send to Peter Toth by the by the **15th July 2014.**
5. **The third draft of the Final Report including the ABSTRACT, CONCLUSION AND RECOMMENDATIONS will be send to SG1&3 members** by end of **July 2014.** (Peter Toth)
6. **On the next meeting in Prague we will discuss the Final Report in details.**

Thank you for your attention.

